STATE OF ALASKA
THE REGULATORY COMMISSION OF ALASKA
Before Commissioners: Stephen McAlpine, Chairman
Paul F. Lisankie Robert M. Pickett
Antony Scott Janis W. Wilson
In the Matter of the Investigation into the Impact of)
the Tax Cuts and Jobs Act of 2017 on the Revenue U-18-040 Requirement and Rates of ALASKA POWER
COMPANY) ORDER NO. 1
ORDER INITIATING INVESTIGATION, SCHEDULING SHOW CAUSE
HEARING, ADDRESSING TIMELINE FOR DECISION, INVITING PARTICIPATION BY THE ATTORNEY GENERAL, DESIGNATING
COMMISSION PANEL, AND APPOINTING ADMINISTRATIVE LAW JUDGE
BY THE COMMISSION:
The Tax Cuts and Jobs Act of 2017 (2017 Tax Act) was signed into law on
December 22, 2017. ¹ The 2017 Tax Act includes provisions lowering the effective federal
corporate income tax rate from a maximum of 35 percent to a flat rate of 21 percent.
Investor-owned Alaska public utilities and pipeline carriers have rates established based
on revenue requirements that incorporate the higher former federal income tax rates. The
Attorney General (AG) petitioned us to open an investigation into the impacts of the 2017
Tax Act on the revenue requirements of investor-owned public utilities and pipeline
¹ Tax Cuts and Jobs Act of 2017, Pub. L. No. 115-97, 131 Stat. 2054.
U-18-040(1) - (06/05/2018) Page 1 of 5

Regulatory Commission of Alaska 701 West Eighth Avenue, Suite 300 Anchorage, Alaska 99501 (907) 276-6222; TTY (907) 276-4533 carriers, and whether the rates of these public utilities and pipeline carriers should be
adjusted to reflect the 2017 Tax Act impacts.² The AG supplemented its Petition.³

We invited a number of investor-owned Alaska public utilities and pipeline carriers to describe the impacts of the 2017 Tax Act, including any actions taken by the public utility or pipeline carrier regarding revenue deferrals and Accumulated Deferred Income Taxes (ADIT).⁴ Many of these public utilities and pipeline carriers responded, including Alaska Power Company (APC). APC was unable to estimate the 2017 Tax Act impacts on its annual revenue requirement.⁵

We issued letter orders requiring certain investor-owned Alaska public
utilities and pipeline carriers, including APC, to establish deferral accounts that
consistently capture information quantifying the reduction in income tax expense related
to the 2017 Tax Act.⁶ APC responded to Letter Order No. L1800196 by asserting that the
letter order was unlawful and that a formal proceeding was required to implement rate
changes related to the 2017 Tax Act.⁷

²Office of the Attorney General's Petition to Open an Investigation into the Impact of the Tax Cuts and Jobs Act on Utility and Pipeline Carrier Revenue Requirements, filed February 12, 2018, in Docket I-18-002 (Petition).

³Office of the Attorney General's Notice of Filing Supplement to Petition to Open Investigation into the Impact of the Tax Cuts and Jobs Act on Utility and Pipeline Carrier Revenue Requirements, filed February 14, 2018, in Docket I-18-002.

⁴Correspondence from S. McAlpine, dated March 23, 2018, in Docket I-18-002.

⁵Correspondence from S. Kramer, filed April 5, 2018, in Docket I-18-002.

⁶See Letter Order No. L1800196, dated May 4, 2018.

⁷Petition for Reconsideration and Request for Stay, filed May 17, 2018, in Docket
 I-18-002.

Regulatory Commission of Alaska 701 West Eighth Avenue, Suite 300 Anchorage, Alaska 99501 (907) 276-6222; TTY (907) 276-4533 15

16

17

18

19

20

21

22

23

24

26

1 APC's current rates were established based upon a \$12.5 million annual revenue requirement that included a \$1.046 million income tax allowance.⁸ APC has 2 failed to provide us with an estimate of the impacts that the 2017 Tax Act might have on 3 its revenue requirement. Other utilities have indicated that the 2017 Tax Act will result in 4 significant reductions to their revenue requirements.⁹ Based on the information provided 5 by other investor-owned Alaska public utilities and information that APC has filed with us, 6 we estimate that the 2017 Tax Act will result in a roughly \$400,000, or 3.2 percent, 7 8 reduction in APC's annual revenue requirement. We find an annual revenue requirement reduction of this magnitude to be a significant change of circumstances that should be 9 investigated to ensure that APC's rates are just and reasonable.¹⁰ 10

Therefore, under 3 AAC 48.130(g), we open this docket to investigate the
impacts of the 2017 Tax Act on APC's revenue requirement and rates. We schedule a
hearing where APC is invited to show cause why a portion of its revenue in an amount
equal to the impact on APC of the 2017 Tax Act should not be declared interim and
refundable.

16 Show Cause Hearing

We schedule the initial show cause hearing in this docket for June 19, 2018,
at 1:30 p.m., in Juneau, Alaska. The City and Borough of Juneau has offered to make its
Assembly Chambers at 155 S. Seward Street available for this hearing. At this hearing,
APC will be provided an opportunity to present evidence and argument on whether some

²³ ⁹See Correspondence from C. Hulbert, filed May 22, 2018, in Docket I-18-002
²⁴ (\$1.3 million estimated reduction for Alaska Electric Light & Power Company over the first four months of 2018); TA303-4, filed April 26, 2018 (\$5.1 million estimated annual reduction for ENSTAR Natural Gas Company, a Division of Semco Energy, Inc.).

¹⁰AS 42.05.381(a).

U-18-040(1) - (06/05/2018) Page 3 of 5

Regulatory Commission of Alaska 701 West Eighth Avenue, Suite 300 Anchorage, Alaska 99501 (907) 276-6222; TTY (907) 276-4533

21

22

26

⁸Order U-16-078(10), *Order Accepting Stipulation and Requiring Filings*, dated October 23, 2017, Appendix at 4, 14.

amount of its revenue should be made interim and refundable to reflect the 2017 Tax Act
 impacts. Public comment will also be accepted as time allows.

3 Decision Timeline

The commission is required by AS 42.05.175(d) to issue a final decision regarding a formal investigation of a utility not later than 365 days after the date the initiating order is issued, if the investigation is not based on a formal complaint. Therefore, the commission will issue the final order in this proceeding no later than Wednesday, June 5, 2019.

9 Participation by the AG

We believe it is in the public interest for the AG to participate in the
proceeding as a party. The chairman therefore invites the AG to do so.¹¹

12 Commission Panel

The chairman designates Commissioners Paul F. Lisankie and
Janis W. Wilson and himself as the commission panel¹² and further designates
Commissioner Lisankie as the commission docket manager.

16 Administrative Law Judge

Under AS 42.04.070(b), the chairman appoints Administrative Law Judge
James L. Walker to facilitate conduct of this docket. The administrative law judge will
issue procedural orders in this docket, unless the commission docket manager
determines that a particular procedural order should be issued by the commission panel.¹³

¹¹AS 42.04.070(c).

¹²Under AS 42.04.080(a), the chairman designates a commission panel to hear, or, if a hearing is not required, to otherwise consider and decide docketed matters.

¹³The commission docket manager, after consultation with other members of the panel, may delegate to the administrative law judge whatever authority to issue procedural orders he or she considers necessary or advisable in these dockets. See 3 AAC 48.165(b).

U-18-040(1) - (06/05/2018) Page 4 of 5

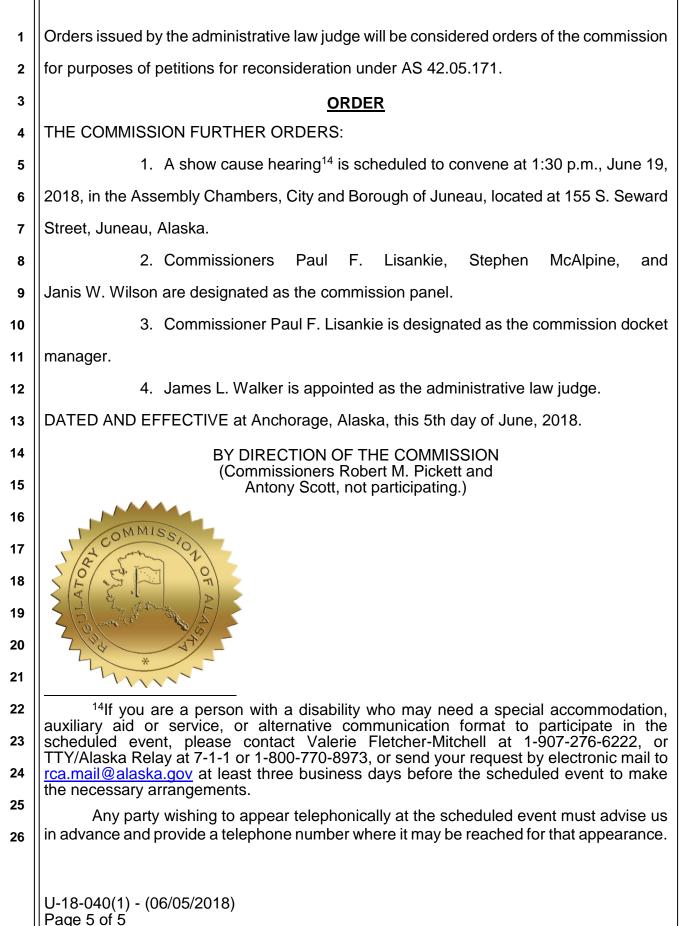
Regulatory Commission of Alaska 701 West Eighth Avenue, Suite 300 Anchorage, Alaska 99501 (907) 276-6222; TTY (907) 276-4533

23

24

21

22



276-4533 Regulatory Commission of Alaska Suite 3 (206) West Eighth Avenue, Alaska Anchorage 276-6222; (202)